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May 31, 2018

Via Hand-Delivery and Electronic Mail

Debra A. Howland, Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

**Re: Docket No. DE 16-383; Liberty Utilities (Granite State Electric) Corp.
Request for Change in Rates**

Dear Ms. Howland:

On behalf of Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities, and in response to the May 30, 2018, record requests in the above matter related to the Pelham substation, the following responses are being provided by Anthony Strabone, Project Manager for the Pelham Substation Project:

Request:

- 1-1. Provide the construction completion date and in-service dates for the following components. In addition, please provide the capital investment associated with each component.
 - i. Substation Rebuild 8830-18000058 Substation equipment.
 - ii. 14L4 Feeder Getaway Installation.
 - iii. 14L4 manhole and duct system located outside the Substation, and
 - iv. The remote monitoring and control portion of the substation rebuild (i.e. RTU equipment PLC's) (SCADA programming and connectivity, testing, etc.).

Response:

- 1-1. The Completion date is when construction is completed and the asset is ready to be energized. The In-Service date is when the asset has been tested, energized, and is feeding area load.

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- i. Completion Date: October 21, 2017; In-Service date: November 9, 2017; Total capital investment: \$4,394,672 (see Attachment 1, page 1, of the May 24, 2018 Technical Statement).
- ii. Completion Date: October 21, 2017; In-Service date: December 27, 2017; Total capital investment: \$446,562. (see Attachment 1, page 1, of the May 24, 2018 Technical Statement).
- iii. Completion Date: July 22, 2017; In-Service date: October 13, 2017; Total capital investment: \$27,873. Of that amount, \$16,751 was charged to the job in 2018 and not included in the totals that were filed previously, and \$11,122 was included in item ii as the manhole and duct system was part of the scope of the work for the getaway cables project
- iv. Completion Date: October 21, 2017; In-Service date: November 9, 2017; Total capital investment: \$63,099. This amount is included in item i as this work was part of the scope of the substation rebuild project.

Request:

- 1-2. Please verify that none of the capital investment proposed for recovery in this docket is associated with the 14L5 feeder.

Response:

- 1-2. Please see the Record Request filed on May 24, 2018, Attachment 1 page 2 of 2 for the Planning Criteria Exclusions list with a total cost of \$39,740. These costs were removed from the total costs of the substation build, as shown on Attachment 1 page 1 of 2. These costs are associated with the 14L5 feeder and are not included in the capital investment proposed for recovery in this docket.

Thank you.

Sincerely,



Michael J. Sheehan

cc: Service List